

**Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 1994 - 1999**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1994 Total<sup>c</sup></b> .....	<b>44</b>	<b>70</b>	<b>113</b>	—	—	<b>142</b>	<b>123</b>	<b>-19</b>
<b>1995 Total<sup>c</sup></b> .....	<b>60</b>	<b>72</b>	<b>131</b>	<b>2</b>	<b>2.9</b>	<b>194</b>	<b>200</b>	<b>5</b>
<b>1996 Total<sup>c</sup></b> .....	<b>64</b>	<b>85</b>	<b>149</b>	<b>14</b>	<b>18.8</b>	<b>258</b>	<b>246</b>	<b>-13</b>
<b>1997</b>								
January .....	65	57	122	-2	-3.1	21	51	30
February .....	59	49	109	2	4.0	15	23	8
March .....	65	56	121	18	47.3	22	16	-6
April .....	65	58	123	1	1.8	22	19	-2
May .....	65	73	138	10	17.3	27	13	-14
June .....	66	80	145	8	11.7	22	16	-7
July .....	65	66	131	-6	-7.5	15	30	15
August .....	65	67	132	-11	-12.4	23	22	0
September .....	65	78	143	-9	-8.7	27	14	-12
October .....	66	93	159	4	5.6	30	14	-16
November .....	67	95	162	7	9.4	25	24	-2
December .....	67	83	150	-4	-3.0	19	31	12
<b>Total</b> .....	—	—	—	—	—	<b>267</b>	<b>274</b>	<b>6</b>
<b>1998</b>								
January .....	<sup>R</sup> 67	<sup>R</sup> 69	136	<sup>R</sup> 10	<sup>R</sup> 21.6	<sup>R</sup> 18	31	<sup>R</sup> 13
February .....	<sup>R</sup> 66	<sup>R</sup> 69	<sup>R</sup> 135	18	<sup>R</sup> 39.1	<sup>R</sup> 18	21	3
March .....	68	64	<sup>R</sup> 131	8	<sup>R</sup> 13.8	23	29	6
April .....	68	80	<sup>R</sup> 149	22	<sup>R</sup> 38.7	<sup>R</sup> 30	<sup>R</sup> 12	<sup>R</sup> -18
May .....	68	83	151	<sup>R</sup> 9	<sup>R</sup> 12.9	26	<sup>R</sup> 23	-3
June .....	66	83	149	3	<sup>R</sup> 4.1	21	23	2
July .....	66	<sup>R</sup> 91	<sup>R</sup> 157	<sup>R</sup> 25	<sup>R</sup> 38.0	26	18	-8
August .....	66	<sup>R</sup> 92	<sup>R</sup> 158	<sup>R</sup> 25	<sup>R</sup> 38.8	24	<sup>R</sup> 22	<sup>R</sup> -2
September .....	67	<sup>R</sup> 83	<sup>R</sup> 151	<sup>R</sup> 5	<sup>R</sup> 7.4	<sup>R</sup> 24	<sup>R</sup> 33	<sup>R</sup> 9
October .....	67	116	183	<sup>R</sup> 22	24.4	<sup>R</sup> 45	12	<sup>R</sup> -33
November .....	<sup>R</sup> 68	119	<sup>R</sup> 186	<sup>R</sup> 23	<sup>R</sup> 24.5	<sup>R</sup> 23	<sup>R</sup> 18	-5
December .....	67	104	171	<sup>R</sup> 21	<sup>R</sup> 26.0	<sup>R</sup> 18	<sup>R</sup> 33	<sup>R</sup> 15
<b>Total</b> .....	—	—	—	—	—	<sup>R</sup> 297	<sup>R</sup> 275	<sup>R</sup> -22
<b>1999</b>								
January .....	69	84	153	14	19.6	19	41	22
February .....	67	77	144	10	14.3	15	20	5
March .....	67	68	135	4	6.0	18	26	8
April .....	67	77	144	-3	-3.8	27	18	-9
May .....	67	94	161	11	13.4	29	12	-17
June .....	65	102	167	19	22.6	21	15	-6
July .....	65	94	160	3	3.0	16	24	8
August .....	66	102	168	9	9.6	22	14	-8
September .....	66	113	179	29	35.0	23	13	-10

<sup>c</sup> Total as of December 31.

<sup>R</sup> Revised Data.

— Not Applicable.

**Notes:** Data for 1994 through 1998 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in

base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."